Distributed Generation

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Introduction

- Perspectives on DG Benefits
 - End-User Perspective
 - Back Generation to Provide Improved Reliability
 - Reduce Energy Bill
 - Participation in the Competitive Power Market
 - Distribution Utility Perspective
 - Transmission & Distribution Relief
 - Hedge Against of Uncertain Load Growth
 - Hedge Against Price Spike
 - Commercial Power Producer Perspective
 - Selling Power or Ancillary Service in the Deregulated Market
 - Integrated Resource Planning

Introduction

◊Distributed generation (DG), also known as on-site generation, distributed resources (DR), distributed energy resources (DER) or dispersed power (DP) is the use of small-scale power generation technologies located close to the load being served

- VEnergy Companies
- vEquipment Suppliers,
- ∨Regulators,
- VEnergy Users
- VFinancial and Supporting Companies



Reciprocating Engine Genset

- The Least Expensive DG Technology
- -High No_x and So_x Emission. This Severely Limits the Number of Hours the Units, Particularly Diesels, May Operate per Year.
- Natural Gas-Fire Engine Produce Fewer Emission.
 However, the Natural Gas Price is Unpredictable.



Superconducting Magnetic Energy Storage







Carbon Nanotube(CNTFET)







Fuel Cell 02 from air 02 02 Electric Circuit e e- H^+ 0, H₂ H+ H+ H Polymer Electrolyte Membrane H⁺ Fuel Cathode Catalyst Anode Catalyst H₂O Exhaust



V WindGeneration







∨ Photovoltaic



Interface to the Utility System

- ∨ Synchronous Machine
- ∨ Asynchronous Machine
- ∨ Electronic PowerInverters



Power Quality Issues

- ✓ Sustained Interruptions
- □ Voltage Regulation
- □ Voltage Ride Through
- □ Harmonics
- □ Voltage Sags
- □ Load Following
- □ Power Variation
- □ Misfiring of Reciprocating Engines

Voltage Drops Along the Feeder if the DG is
 Interrupted (Determine the Max. Capacity of DG)



\vee Islanding Main Utility Grid

Varying DG Output can Cause Excess Dutyon
 Utility Voltage Regulation Equipment



Transformer Connections

- Grounded Y-Y Connection
 - No Phase Shift
 - Less Concern for Ferroresonance
 - Allow DG to Feed All Types of Faults on the Utility System
 - Back Feed of the Triplen Harmonic
 - Should Insert Ground Impedance to Limit the Current

A Microcomputer Based Network Protector Relay DG on Low-Voltage Distribution



DG on Low-Voltage Distribution Networks

- Operation of AMicrocomputer Based Network
 Protector Relay
 - Network protector relays are used to monitor and control the power flow of low voltage AC to secondary network systems
 - The purpose of the network protector is to prevent the system from backfeeding and initiate automatic reclosing when the system returns to normal

Benefits of Decentralized Generation

- v No high peak load shortages
- *Reduced high transmission and distribution losses*
- V Linking remote and inaccessible areas
- ∨ *Faster response to new power demands*
- Improved supply reliability and power management

\vee Disadvantages of DG

- Power Quality
- Cost of Operation and Maintenance
- Long Term Reliability of the Units
- Interconnection

Distributed Generation Applications

- **Continuous Power**
- ∨ Combined Heat and Power (CHP)
- ✓ Peaking Power
- ∨ Green Power
- ✓ Premium Power
- ∨ Emergency Power System
- ✓ Standby Power System
- ∨ *True Premium Power System*
- Transmission and Distribution Deferral
- ✓ Ancillary Service Power

Identification of DG Installation

- Evaluation of distributed generation opportunities in end-use markets
- Assessments of distributed generation technologies
- V Identification of potential sites for distributed generation applications
- VDifferent price and Performance parameters
- Feasibility studies for distributed generation projects

Role of Decentralized Generation in Smart Grid

- Natural Extensions of SmartGrid
- ∨ Better System Management
- Additional Revenue Stream
- Less Investment and less transportation cost
- Cutting linelosses
- Ease of Control from Islanding and antiislanding Scheme
- Reduces carbon emission and thus supports sustainable livelihood.
- \vee Automatic Resynchronization.



Government Policy of India

- V The Electricity Act, 2003 has given a thrust to distributed generation particularly in the context of rural electrification. The Act specifies distributed generation and supply through stand-alone conventional and renewable energy systems.
- V The National Electricity Policy notified on 12 February 2005 recommends under the Rural Electrification component, that to provide a reliable rural electrification system, wherever conventional grid is not feasible, decentralized distributed generation facilities (using conventional or nonconventional sources of energy) together with local distribution network be provided.
- V Two specific schemes, the Rajiv Gandhi Grameen Vidyutikaran Yojna and the Remote Village Electrification Scheme, will provide up to 90% capital subsidy for rural electrification projects using decentralized distributed generation options based on conventional and non-conventional fuels.